A2525-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended January 18, 1985 NO. 3

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/18/85	Last Week Ending: 01/11/85	Last Year Week Ending: 01/20/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,658	11,725	11,858	-67	-200
Operable capacity	16,074	16,074	16,309	0	-235
Percent operated	72.5	72.9	72.7		
Motor Gasoline					
Total motor gasoline production	5,911	6,128	6,023	-217	-112
Finished leaded motor gasoline production	2,097	2,275	2,633	-178	-536
Finished unleaded motor gasoline production	3,814	3,853	3,390	-39	424
Total motor gasoline stocks	241,430	241,605	225,112	-175	16,318
Finished leaded motor gasoline stocks	90,285	91,829	92,883	-1,544	-2,598
Finished unleaded motor gasoline stocks	113,941	111,899	91,676	2,042	22,265
Distillate Fuel Oil					
Distillate fuel oil production	2,565	2,575	2,595	-10	-30
Distillate fuel oil stocks	151,863	159,516	130,943	-7,653	20,920
Residual Fuel Oil					
Residual fuel oil production	928	916	1,052	12	-124
Residual fuel oil stocks	52,451	54,680	44,808	-2,229	7,643
Imports					
Crude oil imports	2,285	3,220	3,024	-935	-739
Product imports	1,679	1,832	2,101	-153	-422
Crude Oil Stocks					
Crude oil stocks	344,567	341,272	349,963	3,295	-5,396

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,030	983	1,005	1,405	71.5
Appal. No. 1	96	93	93	115	80.9
DISTRICT 1 TOTAL	1,126	1,076	1,098	1,520	72.2
Appal. No. 2	63	58	58	66	87.9
Ind., Ill., Ky.	2,039*	1,793	1,800	2,309	78.0
Minn., Wis., Daks.	289	272	283	303	93.4
Okla., Kans., Mo.	708	615	630	755	83.4
DISTRICT 2 TOTAL	3,099*	2,738	2,771	3,433	80.7
Inland Texas	544	498	506	615	82.3
Texas Gulf Coast	3,022	2,706	2,746	3,837	71.6
La. Gulf Coast	1,739	1,687	1,704	2,562	66.5
N. La. and Ark.	172	164	170	302	56.3
New Mexico	54	49	49	114	43.0
DISTRICT 3 TOTAL	5,531	5,104	5,175	7,430	69.7
DISTRICT 4 TOTAL	436	425	428	537	79.7
DISTRICT 5 TOTAL	2,276*	2,178*	2,186*	3,154	69.3*
TOTAL U.S.	12,468	11,521	11,658	16,074	72.5
TOTAL U.S.					
Weeks Ended:					
JAN. 11, 1985	12,482*	11,555*	11,725*	16,074	72.9*
JAN. 20, 1984	12,754	11,697	11,858	16,309	72.7
DISTRICTS 1-4					
Weeks Ended:					
JAN. 18, 1985	10,192	9,343	9,472	12,920	73.3
JAN. 11, 1985	10,202*	9,355	9,524	12,920	73.7
JAN. 20, 1984	10,494	9,595	9,756	13,249	73.6

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 18, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	476	132	344	20	39	211	156
Appal. No. 1	35	12	23	2	--	27	4
DISTRICT 1 TOTAL	511	144	367	22	39	238	160
Appal. No. 2	37	15	22	--	--	18	1
Ind., Ill., Ky.	1,159	390	769	16	95	439	64
Minn., Wis., Daks	163	71	92	4	17	78	5
Okla., Kans., Mo.	402	195	207	4	30	186	5
DISTRICT 2 TOTAL	1,761	671	1,090	24	142	721	75
Inland Texas	288	145	143	31	36	117	21
Texas Gulf Coast	1,242	367	875	15	243	624	206
La. Gulf Coast	800	268	532	10	232	355	69
N. La. and Ark.	55	19	36	6	--	49	9
New Mexico	34	16	18	7	2	12	--
DISTRICT 3 TOTAL	2,419	815	1,604	69	513	1,157	305
DISTRICT 4 TOTAL	252	139	113	13	20	109	7
DISTRICT 5 TOTAL	968	328	640	59	266	340	381
TOTAL U.S.	5,911	2,097	3,814	187	980	2,565	928
TOTAL U.S. Weeks Ended:							
JAN. 11, 1985	6,128	2,275	3,853	190	968	2,575	916
JAN. 20, 1984	6,023	2,633	3,390	182	877	2,595	1,052
DISTRICTS 1-4 Weeks Ended:							
JAN. 18, 1985	4,943	1,769	3,174	128	714	2,225	547
JAN. 11, 1985	5,070	1,898	3,172	136	705	2,218	576
JAN. 20, 1984	5,080	2,274	2,806	133	654	2,288	710

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended January 18, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	6,186	2,554	3,631	1	109	725	10,823	1,165	--
Central Atlantic	36,414	11,638	20,086	4,690	641	3,582	36,038	25,110	10,146
Lower Atlantic	25,301	10,492	14,489	320	277	3,573	17,688	4,706	419
DISTRICT 1 TOTAL	67,901	24,684	38,206	5,011	1,027	7,880	64,549	30,981	10,565
DISTRICT 2 TOTAL	72,665	32,760	32,928	6,977	1,447	8,760	44,834	3,508	15,843
DISTRICT 3 TOTAL	62,514	19,649	27,816	15,049	2,306	13,218	27,506	8,554	44,293
DISTRICT 4 TOTAL	7,790	3,210	2,435	2,145	362	657	3,620	497	2,593
DISTRICT 5 TOTAL	30,560	9,982	12,556	8,022	1,780	6,000	11,354	8,911	24,071
TOTAL U.S.	241,430	90,285	113,941	37,204	6,922	36,515	151,863	52,451	97,365
TOTAL U.S.									
Weeks Ended:									
JAN. 11, 1985	241,605	91,829	111,899	37,877	6,785	36,799	159,516	54,680	97,029
JAN. 20, 1984	225,112	92,883	91,676	40,553	6,366	30,087	130,943	44,808	105,762
DISTRICTS 1-4									
Weeks Ended:									
JAN. 18, 1985	210,870	80,303	101,385	29,182	5,142	30,515	140,509	43,540	73,294
JAN. 11, 1985	211,181	81,746	99,489	29,946	5,242	30,902	147,288	45,887	73,032
JAN. 20, 1984	196,137	83,620	79,975	32,542	4,788	25,078	119,645	37,533	79,951

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended January 18, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Aug. 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 18, 1985	5,959.0	5,918.0	2,262	280	259,365
JAN. 11, 1985	5,959.0	--	2,960	195	259,817*
JAN. 4, 1985	5,953.0	--	2,491	189	257,063
DEC. 28, 1984	5,953.0	--	2,155	232	258,901
DISTRICT 5 TOTAL					
JAN. 18, 1985	2,910.8	2,867.0	23	--	85,202 ♦
JAN. 11, 1985	2,910.8	--	260	--	81,455
JAN. 4, 1985	2,842.9	--	158	--	78,794
DEC. 28, 1984	2,842.9	--	162	8	79,522
TOTAL U.S.					
JAN. 18, 1985	8,869.8	8,785.0	2,285	280	344,567 ♦
JAN. 11, 1985	8,869.8	--	3,220	195	341,272*
JAN. 4, 1985	8,795.9	--	2,649	189	335,857
DEC. 28, 1984	8,795.9	--	2,317	240	338,423
JAN. 20, 1984	8,796.0/a	--	3,024	256	349,963

♦INCLUDES 28,390 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for January 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 18, 1985	16,635	74,141	155,591	12,998	259,365	85,202 ♦	344,567 ♦
JAN. 11, 1985	16,568	75,786*	154,156	13,307	259,817*	81,455	341,272*
JAN. 20, 1984	15,581	74,169	162,992	13,472	266,214	83,749	349,963

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	120	--	4	--	--	124
Central Atlantic	231	90	141	--	22	99	319	5	111	69	856
Lower Atlantic	--	--	--	--	36	--	--	--	--	--	36
DISTRICT 1 TOTAL											
JAN. 18, 1985	231	90	141	--	58	219	319	9	111	69	1,016
JAN. 11, 1985	61	24	37	8	59	301	560	25	11	42	1,067
JAN. 4, 1985	89	17	72	--	21	317	466	27	170	185	1,275
DEC. 28, 1984	112	36	76	--	--	218	554	14	15	198	1,111
DISTRICTS 2-4 TOTAL											
JAN. 18, 1985	16	8	8	--	--	9	78	265	175	32	575
JAN. 11, 1985	37	4	33	--	--	7	45	253	256	122	720
JAN. 4, 1985	6	6	--	--	--	10	46	195	73	59	389
DEC. 28, 1984	12	5	7	--	--	40	28	202	--	192	474
DISTRICT 5 TOTAL											
JAN. 18, 1985	19	6	13	--	--	4	19	5	6	35	88
JAN. 11, 1985	10	3	7	--	--	4	10	14	3	4	45
JAN. 4, 1985	6	--	6	--	--	5	9	11	3	46	80
DEC. 28, 1984	31	22	9	--	--	2	7	10	3	22	75
TOTAL U.S.	266	104	162	--	58	232	416	279	292	136	1,679
TOTAL U.S. Weeks Ended:											
JAN. 11, 1985	108	31	77	8	59	312	615	292	270	168	1,832
JAN. 4, 1985	101	23	78	--	21	332	521	233	246	290	1,744
DEC. 28, 1984	155	63	92	--	--	260	589	226	18	412	1,660
JAN. 20, 1984	244	70	174	--	65	288	1,043	230	160	71	2,101

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

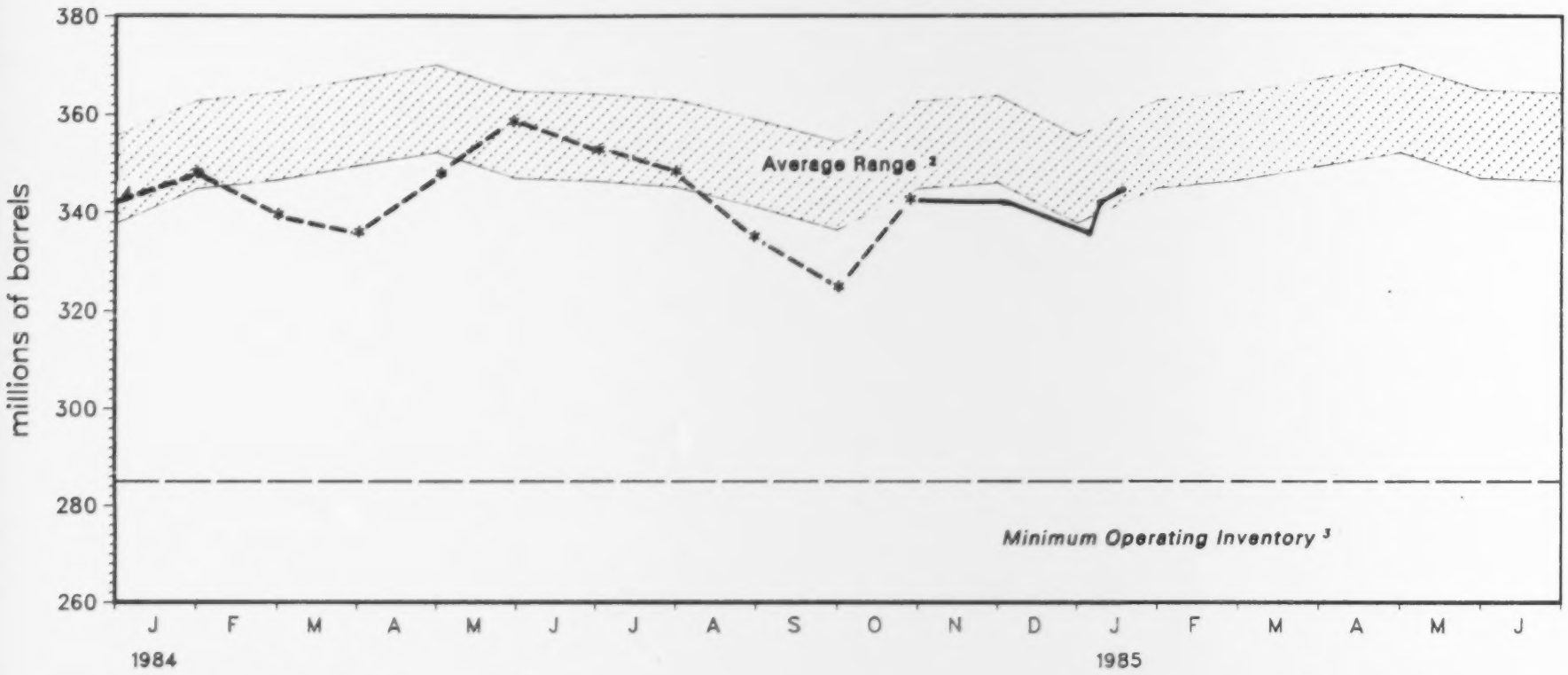
API STATISTICAL BULLETIN
WEEK ENDED: JAN. 18, 1985

REVISIONS

01/11/85	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,785
			DISTRICT 2 TOTAL	2,832
			DISTRICT 5 TOTAL	2,280
			TOTAL U.S.	12,482
			DISTRICTS 1-4	10,202
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,200
			TOTAL U.S.	11,555
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,201
			TOTAL U.S.	11,725
		% OPERABLE	DISTRICT 5 TOTAL	69.8
			TOTAL U.S.	72.9
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	259,817
			TOTAL U.S.	341,272
	PAGE 4 B	TOTAL	PAD DISTRICT 2	75,786
			TOTAL PAD DISTRICTS 1-4	259,817
			TOTAL U.S.	341,272

Week Ended: January 18,1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 - June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 - December 1983.*

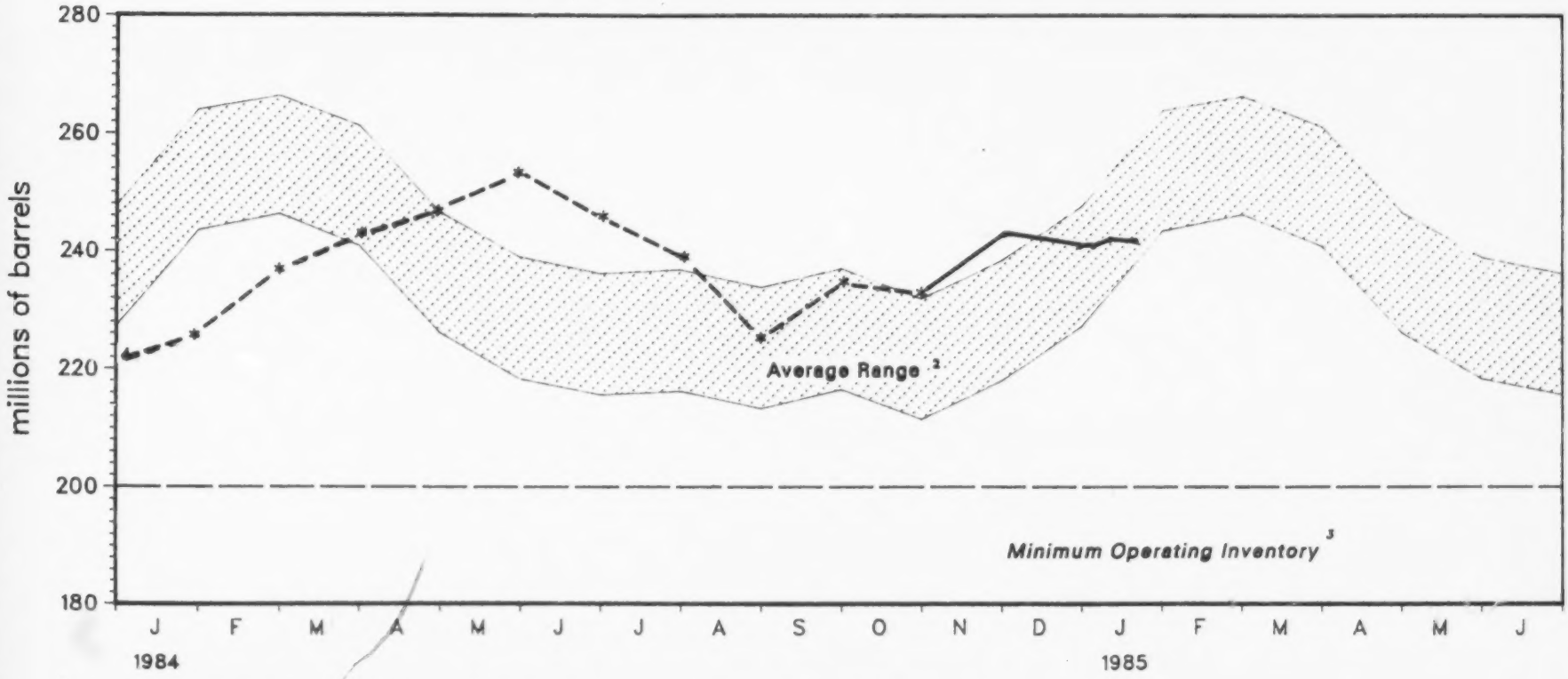
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: January 18,1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

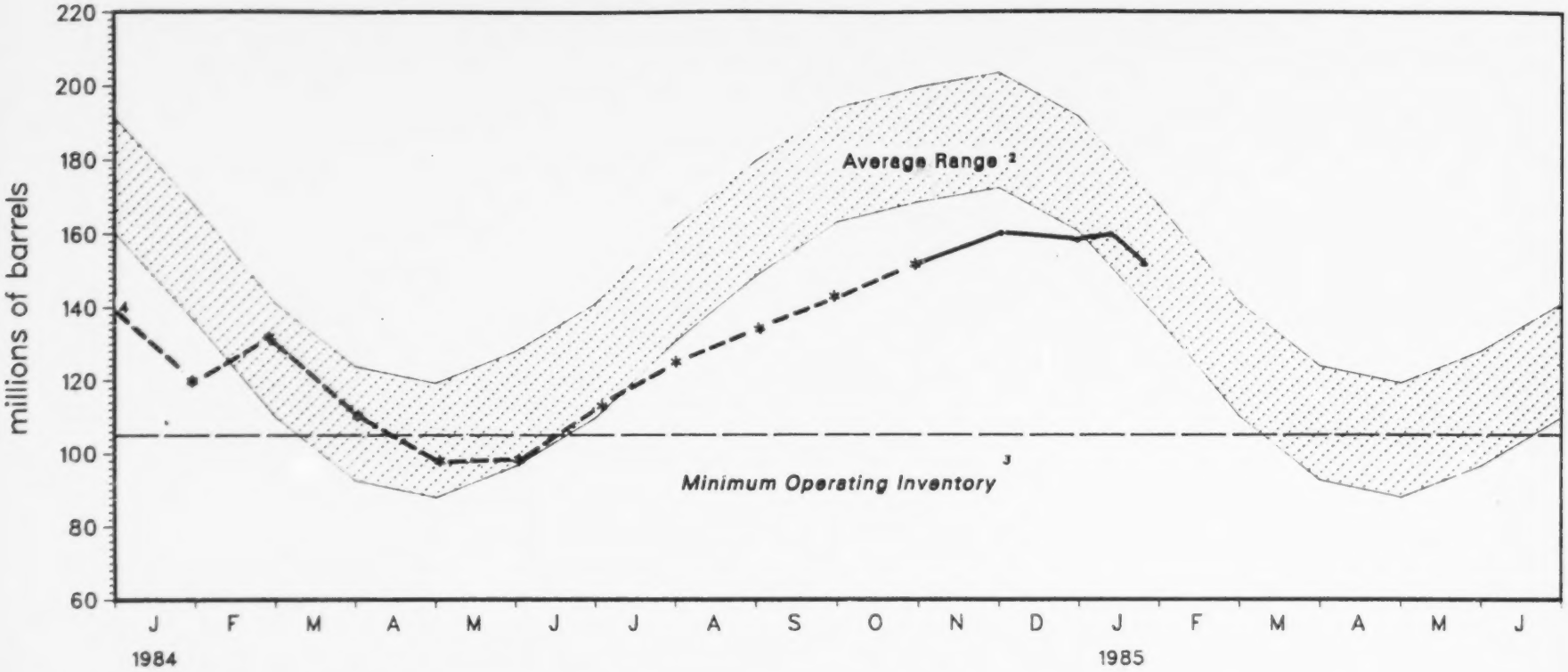
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: January 18,1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * –– EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*